November 2022

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	nformation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.6
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.0
Subtotal		22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.6
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.4
Environmental Adjustment Clause	0.00129	0.32	0.65	0.97	1.29	1.61	1.94	2.26	2.58	3.87	5.16	6.4
Power Cost Adjustment	0.06225	15.56	31.13	46.69	62.25	77.81	93.38	108.94	124.50	186.75	249.00	311.2
Total		40.22	70.67	101.12	131.58	162.03	192.48	222.94	253.39	375.21	497.02	618.8
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	_,coo	Kwh	Kwh	Kw
Energy Charge	0.049680	12.42	24.84	37.26	49.68	62.10	74.52	86.94	99.36	149.04	198.72	248.4
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	112.00	12.00	12.0
FRP Rider	0.002084	0.52	1.04	1.56	2.08	2.61	3.13	3.65	4.17	6.25	8.34	10.4
Power Cost Adjustment	0.04743	11.86	23.72	35.57	47.43	59.29	71.15	83.00	94.86	142.29	189.72	237.1
Total		36.80	61.60	86.40	111.19	135.99	160.79	185.59	210.39	309.58	408.78	507.9
		· · ·			·							
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,00
CLECO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Ки
Energy Charge	*	17.44	34.89	52.33	69.77	87.21	104.66	122.10	139.54	209.31	279.08	348.8
Monthly Customer Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.0
Rate Schedule IICR	0.00553	1.38	2.77	4.15	5.53	6.91	8.30	9.68	11.06	16.59	22.12	27.6
Rate Schedule EE	0.00177	0.44	0.89	1.33	1.77	2.21	2.66	3.10	3.54	5.31	7.08	8.8
Rate Schedule EEPE	0.00075	0.19	0.38	0.56	0.75	0.94	1.13	1.31	1.50	2.25	3.00	3.7
Rate Schedule SRCA	**	2.81	3.62	4.42	5.23	6.04	6.85	7.65	8.46	11.69	14.92	18.1
Surcredit Adjustment	-0.00109	(0.27)	(0.55)	(0.82)	(1.09)	(1.36)	(1.64)	(1.91)	(2.18)	(3.27)	(4.36)	(5.4
TCJA Bill Credit	***	(1.33)	(2.65)	(3.98)	(5.31)	(6.42)	(7.52)	(8.63)	(9.73)	(14.16)	(18.58)	(23.0
Fuel Adjustment Clause	0.07703	19.26	38.52	57.77	77.03	96.29	115.55	134.80	154.06	231.09	308.12	385.1
Environmental Adjustment Clause	0.00115	0.29	0.58 87.42	0.86	1.15	1.44	1.73	2.01	2.30	3.45	4.60	5.7
Environmental Aujustment Clause				125.62	163.83	202.26	240.69	279.12	317.55	471.26	624.98	778.6

**- SRCA: \$2.00 per month + \$0.00323/kwh

***-TJCA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

												/
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal		14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan	3.83%	0.57	0.81	1.05	1.30	1.54	1.78	2.02	2.27	3.24	4.21	5.18
Base Energy Non-Fuel Adjustment	0.041600	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment	0.042528	10.63	21.26	31.90	42.53	53.16	63.79	74.42	85.06	127.58	170.11	212.64
Total		36.44	64.05	91.66	119.27	146.89	174.50	202.11	229.72	340.17	450.62	561.07

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Commission does not attest to the accuracy of the	e information provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM		Kwh										
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		26.21	40.42	54.63	68.84	83.05	97.26	111.47	125.68	182.53	239.37	296.21
Formula Rate Plan Adjustment	3.48%	0.91	1.41	1.90	2.40	2.89	3.38	3.88	4.37	6.35	8.33	10.31
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Cost Adjustment	0.07818	19.55	39.09	58.64	78.18	97.73	117.27	136.82	156.36	234.54	312.72	390.90
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
Rider IRR- Interim Rate Relief	0.00624	1.56	3.12	4.68	6.24	7.80	9.36	10.92	12.48	18.72	24.96	31.20
Total		48.19	83.95	119.72	155.49	191.26	227.02	262.79	298.56	441.63	584.70	727.77
*Member has no load management devices installed												
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh										
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal		21.21	35.42	49.63	63.84	78.05	92.26	106.47	120.68	177.53	234.37	291.21
Formula Rate Plan Adjustment	3.48%	0.74	1.23	1.73	2.22	2.72	3.21	3.71	4.20	6.18	8.16	10.13
Power Cost Adjustment	0.07818	19.55	39.09	58.64	78.18	97.73	117.27	136.82	156.36	234.54	312.72	390.90
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
Rider IRR- Interim Rate Relief	0.00624	1.56	3.12	4.68	6.24	7.80	9.36	10.92	12.48	18.72	24.96	31.20
Total		38.01	78.78	114.55	150.31	186.08	221.85	257.62	293.38	436.45	579.52	722.59
*Member has load management device(s) installed						•			•			
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Leg	acy EGSL)	Kwh										
Energy Charge	0.04092	10.23	20.46	30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83
Subtotal		17.52	27.75	37.98	48.21	58.44	68.67	78.90	89.13	130.05	170.97	211.89
FRP Rider	73.5008%	12.88	20.40	27.92	35.43	42.95	50.47	57.99	65.51	95.59	125.66	155.74
Rider FSC-EGSL-III	1.3850%	0.24	0.38	0.53	0.67	0.81	0.95	1.09	1.23	1.80	2.37	2.93
Rider FSC-ELL-IV	19.3486%	3.39	5.37	7.35	9.33	11.31	13.29	15.27	17.25	25.16	33.08	41.00
Rider SCO-I	-0.9397%	(0.16)	(0.26)	(0.36)	(0.45)	(0.55)	(0.65)	(0.74)	(0.84)	(1.22)	(1.61)	(1.99)
Rider SCO-II	-0.7127%	(0.12)	(0.20)	(0.27)	(0.34)	(0.42)	(0.49)	(0.56)	(0.64)	(0.93)	(1.22)	(1.51)
Rider SCO-III	-0.3590%	(0.06)	(0.10)	(0.14)	(0.17)	(0.21)	(0.25)	(0.28)	(0.32)	(0.47)	(0.45)	(0.76)
Rider SCO-IV	-0.9314%	(0.16)	(0.26)	(0.35)	(0.45)	(0.54)	(0.64)	(0.73)	(0.83)	(1.21)	(1.59)	(1.97)
Rider EECR-QS	0.00062	0.16	0.31	0.47	0.62	0.78	0.93	1.09	1.24	1.86	2.48	3.10
Rider EECR-PE	0.00032	0.08	0.16	0.24	0.32	0.40	0.48	0.56	0.64	0.96	1.28	1.60
Fuel Tracker Rider	0.00051	0.13	0.26	0.38	0.51	0.64	0.77	0.89	1.02	1.53	2.04	2.55
Fuel Adjustment Clause	0.05468	13.67	27.34	41.01	54.68	68.35	82.02	95.69	109.36	164.04	218.72	273.40
Environmental Adjustment Clause	0.000068	0.02	0.03	0.05	0.07	0.09	0.10	0.12	0.14	0.20	0.27	0.34
Fuel Stabilization Pilot Program Rider	-0.001186	(0.30)	(0.59)	(0.89)	(1.19)	(1.48)	(1.78)	(2.08)	(2.37)	(3.56)	(4.74)	(5.93)
Total		47.27	80.59	113.91	147.23	180.56	213.88	247.20	280.52	413.81	547.26	680.39

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy EI	LL)	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04779	11.95	23.90	35.84	45.65	54.92	64.20	73.47	82.74	119.83	156.92	194.01
Schedule AMS	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83	2.83
Subtotal		14.78	26.73	38.67	48.48	57.75	67.03	76.30	85.57	122.66	159.75	196.84
FRP Rider	77.1544%	11.40	20.62	29.84	37.40	44.56	51.71	58.87	66.02	94.64	123.25	151.87
Rider FSC-ELL-III	2.7967 %	0.41	0.75	1.08	1.36	1.62	1.87	2.13	2.39	3.43	4.47	5.51
Rider FSC-ELL-IV	19.3486%	2.86	5.17	7.48	9.38	11.17	12.97	14.76	16.56	23.73	30.91	38.09
Rider SCO I	-1.4327 %	(0.21)	(0.38)	(0.55)	(0.69)	(0.83)	(0.96)	(1.09)	(1.23)	(1.76)	(2.29)	(2.82)
Rider SCO II	-0.1868 %	(0.03)	(0.05)	(0.07)	(0.09)	(0.11)	(0.13)	(0.14)	(0.16)	(0.23)	(0.30)	(0.37)
Rider SCO III	-0.7245%	(0.11)	(0.19)	(0.28)	(0.35)	(0.42)	(0.49)	(0.55)	(0.62)	(0.89)	(1.16)	(1.43)
Rider SCO IV	-0.9314 %	(0.14)	(0.25)	(0.36)	(0.45)	(0.54)	(0.62)	(0.71)	(0.80)	(1.14)	(1.49)	(1.83)
Rider EECR-QS	0.00067	0.17	0.34	0.50	0.67	0.84	1.01	1.17	1.34	2.01	2.68	3.35
Rider EECR-PE	0.00032	0.08	0.16	0.24	0.32	0.40	0.48	0.56	0.64	0.96	1.28	1.60
Fuel Tracker Rider	-0.00031	(0.08)	(0.16)	(0.23)	(0.31)	(0.39)	(0.47)	(0.54)	(0.62)	(0.93)	(1.24)	(1.55)
Fuel Adjustment Clause	0.05468	13.67	27.34	41.01	54.68	68.35	82.02	95.69	109.36	164.04	218.72	273.40
Environmental Adjustment Clause	0.000068	0.02	0.03	0.05	0.07	0.09	0.10	0.12	0.14	0.20	0.27	0.34
Fuel Stabilization Pilot Program Rider	-0.001186	(0.30)	(0.59)	(0.89)	(1.19)	(1.48)	(1.78)	(2.08)	(2.37)	(3.56)	(4.74)	(5.93)
Total		42.53	79.51	116.49	149.27	181.01	212.75	244.49	276.22	403.17	530.12	657.06
Energy Charge \$.04779/kwh - May thorugh October *-Energy Charge varies with kwh usage: First 800 kwh: \$.04779/k	wh, Above 800 kw	h: \$.03709/kwh	- November thro	ough April								
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
JEFFERSON DAVIS-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Subtotal		26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
Formula Rate Plan	3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
Emergency Rate Relief Rider- 2020 Hurricanes	0.00817	2.04	4.09	6.13	8.17	10.21	12.26	14.30	16.34	24.51	32.68	40.85

37.91

101.38

750

Kwh

34.90

6.00

48.57

89.47

50.54

131.02

1,000

46.53

6.00

64.76

117.29

Kwh

63.18

160.66

1,250

Kwh

58.16

6.00

80.95

145.11

75.81

190.30

1,500

Kwh

69.80

6.00

97.14

172.94

88.45

219.94

1,750

Kwh

81.43

6.00

113.33

200.76

101.08

249.58

2,000

Kwh

93.06

6.00

129.52

228.58

151.62

368.15

3,000

139.59

194.28

339.87

6.00

Kwh

202.16

486.71

4,000

Kwh

6.00

186.12

259.04

451.16

252.70

605.27

5,000

Kwh

6.00

232.65

323.80

562.45

Energy Charge \$.04653/kwh - May thorugh November

Power Cost Adjustment

Monthly Service Charge

Power Cost Adjustment

Energy Charge

NORTHEAST- Schedule A

Total

Total

*-Energy Charge varies with kwh usage: First 800 kwh: \$.04653/kwh, Above 800 kwh: \$.03523/kwh- December through April

0.05054

0.04653

0.06476

6.00

12.64

42.10

250

Kwh

11.63

6.00

16.19

33.82

25.27

71.74

500

Kwh

23.27

6.00

32.38

61.65

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Commission does not attest to the accuracy of the mil	ormation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.081422	20.36	40.71	61.07	81.42	101.78	122.13	142.49	162.84	244.27	325.69	407.11
Total		40.33	74.15	107.98	141.80	175.63	209.45	243.28	277.10	412.41	547.71	683.01
	-											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	1.05%	0.19	0.28	0.36	0.45	0.53	0.62	0.70	0.79	1.13	1.47	1.81
Base Energy Non-Fuel Charge	0.037900	9.48	18.95	28.43	37.90	47.38	56.85	66.33	75.80	113.70	151.60	189.50
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.036960	9.24	18.48	27.72	36.96	46.20	55.44	64.68	73.92	110.88	147.84	184.80
Total		36.96	63.82	90.68	117.54	144.39	171.25	198.11	224.97	332.40	439.83	547.26
The ratepayers located within the municipalities of New Road			a Franchise Fee	Municipal Adju	ıstment Rider.							
Refer to tariff for Franchise Fee Municipal Adjustment Rider for	or a particular municip	ality.										
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.00692	1.73	3.46	5.19	6.92	8.65	10.38	12.11	13.84	20.76	27.68	34.60
Power Cost Adjustment	0.06167	15.42	30.84	46.25	61.67	77.09	92.51	107.92	123.34	185.01	246.68	308.35
Total		37.70	66.40	95.09	123.79	152.49	181.19	209.88	238.58	353.37	468.16	582.95
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0468539	11.71	23.43	35.14	46.85	58.57	70.28	81.99	93.71	140.56	187.42	234.27
Total		39.04	66.08	93.11	120.15	147.19	174.23	201.27	228.31	336.46	444.61	552.76

November 2022

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Commission does not attest to the accuracy of the information	ation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.3
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0468539	11.71	23.43	35.14	46.85	58.57	70.28	81.99	93.71	140.56	187.42	234.27
Total		38.06	64.12	90.18	116.24	142.30	168.36	194.43	220.49	324.73	428.97	533.2
											00/110.00	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kw
Energy Charge	0.05970	12.40	24.80	35.58	46.35	57.13	67.90	78.68	89.45	132.55	175.65	218.75
Customer Charge	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49
Subtotal		17.89	30.29	41.07	51.84	62.62	73.39	84.17	94.94	138.04	181.14	224.24
Formula Rate Plan Rider	29.8999 %	5.35	9.06	12.28	15.50	18.72	21.94	25.17	28.39	41.27	54.16	67.05
Rate Credit Rider	-7.0042%	(1.25)	(2.12)	(2.88)	(3.63)	(4.39)	(5.14)	(5.90)	(6.65)	(9.67)	(12.69)	(15.71
Rider EECR	0.000590	0.15	0.30	0.44	0.59	0.74	0.89	1.03	1.18	1.77	2.36	2.95
Rider EECR-PE	0.000436	0.11	0.22	0.33	0.44	0.55	0.65	0.76	0.87	1.31	1.74	2.18
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.049852	12.46	24.93	37.39	49.85	62.32	74.78	87.24	99.70	149.56	199.41	249.26
Environmental Adjustment Clause	0.002246	0.56	1.12	1.68	2.25	2.81	3.37	3.93	4.49	6.74	8.98	11.23
Total		35.27	63.79	90.31	116.83	143.36	169.88	196.40	222.93	329.02	435.11	541.20
Energy Charge \$.0597/kwh - May through October												
*-Energy Charge varies with kwh usage: First 500 kwh: \$.0496/kwh	, Above 500 kwh	,	0	*								
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-	-5	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwl
Energy Charge	0.05212	13.03	26.06	39.09	52.12	64.76	75.87	86.98	98.09	142.53	186.97	231.41
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Franchise Fee Credit Adj Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90
Power Cost Adjustment	0.05668	14.17	28.34	42.51	56.68	70.85	85.02	99.19	113.36	170.04	226.72	283.40
Total		36.16	63.31	90.47	117.62	144.39	169.62	194.86	220.09	321.03	421.97	522.91
Energy Charge \$.05212/kwh - March through October												
*-Energy Charge varies with kwh usage: First 1,200 kwh: \$.05212/k	wh, Above 1,200	kwh: \$.04444/kw	h- November th	rough Februar	ry							
Ratepayers located in municipalities of Franklinton, Angie, Slidell,	Abita Springs, Fo	lsom, Pearl River,	and Sun are cha	arged a Franch	ise Fee Charge R	ider.						
					-							

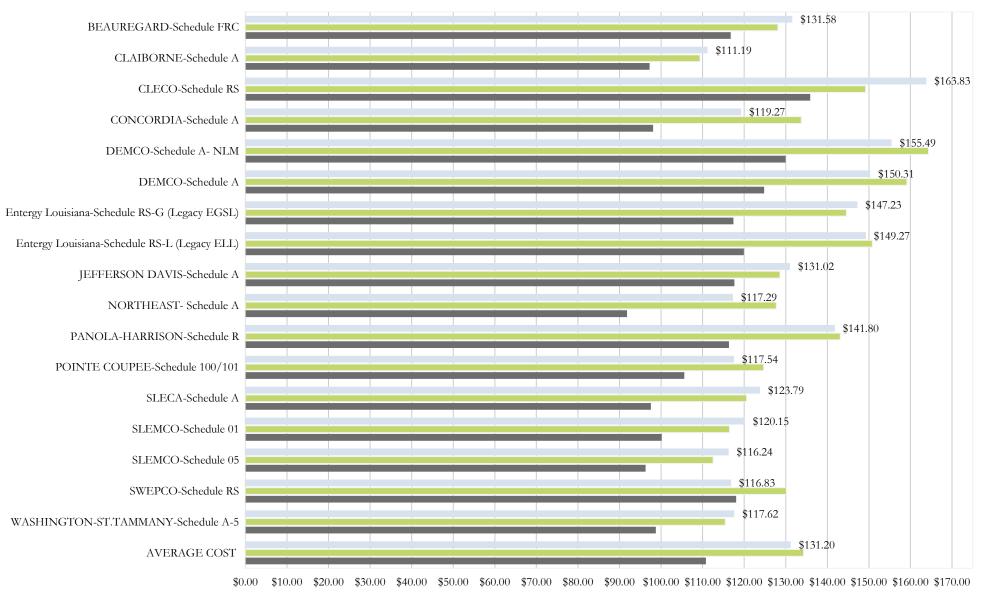
Refer to tariff for Franchise Fee Charge Rider for a particular municipality

November 2022

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Company	250	500	750	1,000	1 250	1,500	1 750	2 000	3,000	4,000	5,000
Company				,	1,250	ŕ	1,750	2,000	,	,	<i>,</i>
	Kwh										
BEAUREGARD-Schedule FRC	\$40.22	\$70.67	\$101.12	\$131.58	\$162.03	\$192.48	\$222.94	\$253.39	\$375.21	\$497.02	\$618.84
CLAIBORNE-Schedule A	\$36.80	\$61.60	\$86.40	\$111.19	\$135.99	\$160.79	\$185.59	\$210.39	\$309.58	\$408.78	\$507.97
CLECO-Schedule RS	\$49.21	\$87.42	\$125.62	\$163.83	\$202.26	\$240.69	\$279.12	\$317.55	\$471.26	\$624.98	\$778.69
CONCORDIA-Schedule A	\$36.44	\$64.05	\$91.66	\$119.27	\$146.89	\$174.50	\$202.11	\$229.72	\$340.17	\$450.62	\$561.07
DEMCO-Schedule A- NLM	\$48.19	\$83.95	\$119.72	\$155.49	\$191.26	\$227.02	\$262.79	\$298.56	\$441.63	\$584.70	\$727.77
DEMCO-Schedule A	\$38.01	\$78.78	\$114.55	\$150.31	\$186.08	\$221.85	\$257.62	\$293.38	\$436.45	\$579.52	\$722.59
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$47.27	\$80.59	\$113.91	\$147.23	\$180.56	\$213.88	\$247.20	\$280.52	\$413.81	\$547.26	\$680.39
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$42.53	\$79.51	\$116.49	\$149.27	\$181.01	\$212.75	\$244.49	\$276.22	\$403.17	\$530.12	\$657.06
JEFFERSON DAVIS-Schedule A	\$42.10	\$71.74	\$101.38	\$131.02	\$160.66	\$190.30	\$219.94	\$249.58	\$368.15	\$486.71	\$605.27
NORTHEAST- Schedule A	\$33.82	\$61.65	\$89.47	\$117.29	\$145.11	\$172.94	\$200.76	\$228.58	\$339.87	\$451.16	\$562.45
PANOLA-HARRISON-Schedule R	\$40.33	\$74.15	\$107.98	\$141.80	\$175.63	\$209.45	\$243.28	\$277.10	\$412.41	\$547.71	\$683.01
POINTE COUPEE-Schedule 100/101	\$36.96	\$63.82	\$90.68	\$117.54	\$144.39	\$171.25	\$198.11	\$224.97	\$332.40	\$439.83	\$547.26
SLECA-Schedule A	\$37.70	\$66.40	\$95.09	\$123.79	\$152.49	\$181.19	\$209.88	\$238.58	\$353.37	\$468.16	\$582.95
SLEMCO-Schedule 01	\$39.04	\$66.08	\$93.11	\$120.15	\$147.19	\$174.23	\$201.27	\$228.31	\$336.46	\$444.61	\$552.76
SLEMCO-Schedule 05	\$38.06	\$64.12	\$90.18	\$116.24	\$142.30	\$168.36	\$194.43	\$220.49	\$324.73	\$428.97	\$533.21
SWEPCO-Schedule RS	\$35.27	\$63.79	\$90.31	\$116.83	\$143.36	\$169.88	\$196.40	\$222.93	\$329.02	\$435.11	\$541.20
WASHINGTON-ST.TAMMANY-Schedule A-5	\$36.16	\$63.31	\$90.47	\$117.62	\$144.39	\$169.62	\$194.86	\$220.09	\$321.03	\$421.97	\$522.91
AVERAGE COST	\$39.89	\$70.68	\$101.07	\$131.20	\$161.27	\$191.25	\$221.22	\$251.20	\$371.10	\$491.01	\$610.91
AVERAGE COST PER KWH	\$0.1595	\$0.1414	\$0.1348	\$1.3120	\$0.1290	\$0.1275	\$0.1301	\$0.1256	\$0.1237	\$0.1228	\$0.1222





Current Month Previous Month Same Month Last Year